

• NCGT's metering and regulation facilities including gas odorizer, odorant tank, and measurement computer.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP21-474). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on February 28, 2022.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC

Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP21-474-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document

summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: January 27, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-02150 Filed 2-1-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-12-000.

Applicants: Calhoun Power Company, LLC, Alabama Power Company.

Description: Calhoun Power, LLC and Alabama Power Company submit response to the December 22, 2021 Deficiency Letter and Request for Shortened Comment Period and Confidential Treatment.

Filed Date: 1/21/22.

Accession Number: 20220121-5146.

Comment Date: 5 p.m. ET 2/11/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2290-010.

Applicants: Avista Corporation.

Description: Amendment to January 21, 2021 Notice of Non-Material Change in Status of Avista Corporation.

Filed Date: 1/27/22.

Accession Number: 20220127-5239.

Comment Date: 5 p.m. ET 2/17/22.

Docket Numbers: ER12-1470-011; ER18-836-004.

Applicants: Energia Sierra Juarez 2 U.S., LLC, Energia Sierra Juarez U.S., LLC.

Description: Notice of Non-Material Change in Status of Energia Sierra Juarez U.S., LLC, et al.

Filed Date: 1/26/22.

Accession Number: 20220126-5241.

Comment Date: 5 p.m. ET 2/16/22.

Docket Numbers: ER20-277-003.
Applicants: Southwestern Public Service Company.

Description: Compliance filing: ER20-277 Errata to be effective 1/1/2020.

Filed Date: 1/27/22.

Accession Number: 20220127-5070.

Comment Date: 5 p.m. ET 2/17/22.

Docket Numbers: ER20-1713-002.

Applicants: Evergy Kansas Central, Inc.

Description: Compliance filing: Order No. 864 Compliance to be effective 1/27/2020.

Filed Date: 1/27/22.
Accession Number: 20220127–5196.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER20–2040–003.
Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Prairie Wind Transmission LLC submits tariff filing per 35: Prairie Wind Order No. 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 1/27/22.
Accession Number: 20220127–5143.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER20–2041–003.
Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Every Metro, Inc. submits tariff filing per 35: KCPL Order No. 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 1/27/22.
Accession Number: 20220127–5184.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER20–2042–003.
Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Every Missouri West, Inc. submits tariff filing per 35: KCPL–GMO Order No. 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 1/27/22.
Accession Number: 20220127–5235.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER20–2044–004.
Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Every Kansas Central, Inc. submits tariff filing per 35: Westar Energy, Inc. Order No. 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 1/27/22.
Accession Number: 20220127–5176.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER21–9–001; ER21–86–001; ER21–88–001.

Applicants: Orange County Energy Storage 3 LLC, Orange County Energy Storage 2 LLC, Henrietta D Energy Storage LLC.

Description: Triennial Market Power Analysis for Southwest Region of Henrietta D Energy Storage LLC, et al.

Filed Date: 1/26/22.
Accession Number: 20220126–5239.
Comment Date: 5 p.m. ET 3/28/22.
Docket Numbers: ER21–1273–001.
Applicants: Oleander Power Project, Limited Partnership.

Description: Compliance filing: Oleander Power Project, Limited Partnership PPA with Seminole Compliance Filing to be effective 1/1/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5122.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–871–001.
Applicants: Jicarilla Solar 2 LLC.
Description: Tariff Amendment: Amendment to Market-Based Rate Application to be effective 2/7/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5091.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–892–000.
Applicants: Atlantic City Electric Company.

Description: § 205(d) Rate Filing: Chambers Temporary Interconnection Arrangement to be effective 3/28/2022.
Filed Date: 1/27/22.
Accession Number: 20220127–5001.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–893–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6315; Queue No. AE2–084 to be effective 12/29/2021.

Filed Date: 1/27/22.
Accession Number: 20220127–5026.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–894–000.
Applicants: APX, Inc.

Description: Tariff Amendment: Notice of Cancellation of FERC Electric Tariff to be effective 1/28/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5031.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–895–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3908 T.

Filed Date: 1/27/22.
Accession Number: 20220127–5032.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–896–000.
Applicants: American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits Update to Attachment 1 of ILDSA, SA No. 1336 (1/27/22) to be effective 1/1/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5048.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–897–000.
Applicants: ITC Midwest LLC.

Description: § 205(d) Rate Filing: Filing of Crystal Lake CIAC Agreement to be effective 3/29/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5058.

Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–898–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3211R3 North Iowa Municipal Electric Cooperative Association NITSA and NOA to be effective 1/1/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5074.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–899–000.
Applicants: Dominion Energy South Carolina, Inc.

Description: § 205(d) Rate Filing: Generator Replacement Coordinator Agr—GRC to be effective 3/29/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5080.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–900–000.
Applicants: Diamond Leaf Energy, LLC.

Description: Tariff Amendment: Cancellation of MBR Tariff to be effective 1/28/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5083.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–901–000.
Applicants: Atlantic City Electric Company.

Description: § 205(d) Rate Filing: Logan Generating Company Temporary Interconnection Arrangement to be effective 3/28/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5092.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–902–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: PJM submits NJ State Agreement Approach Agreement as Rate Sch. No. 49 to be effective 4/15/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5112.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–903–000.
Applicants: Northern Indiana Public Service Company LLC.

Description: § 205(d) Rate Filing: Rosebud CIAC Agreement to be effective 4/1/2022.

Filed Date: 1/27/22.
Accession Number: 20220127–5142.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–904–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 4563; Queue No. AA2–048 to be effective 9/22/2016.

Filed Date: 1/27/22.

Accession Number: 20220127–5171.
Comment Date: 5 p.m. ET 2/17/22.
Docket Numbers: ER22–905–000.
Applicants: Sagebrush, a California partnership.

Description: Tariff Amendment: Notice of Cancellation to be effective 12/27/2021.

Filed Date: 1/27/22.

Accession Number: 20220127–5181.
Comment Date: 5 p.m. ET 2/17/22.

Docket Numbers: ER22–906–000.
Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2022–01–27 Transmission Service and Market Schedules to be effective 6/1/2022.

Filed Date: 1/27/22.

Accession Number: 20220127–5188.
Comment Date: 5 p.m. ET 2/17/22.

Docket Numbers: ER22–907–000.

Applicants: Indeck Niles, LLC.

Description: Initial rate filing: Reactive Power Rate Schedule to be effective 3/15/2022.

Filed Date: 1/27/22.

Accession Number: 20220127–5191.
Comment Date: 5 p.m. ET 2/17/22.

Docket Numbers: ER22–908–000.

Applicants: Mulberry Farm, LLC.

Description: § 205(d) Rate Filing: Notice of Change in Category Seller Status in the SE Region to be effective 1/28/2022.

Filed Date: 1/27/22.

Accession Number: 20220127–5234.
Comment Date: 5 p.m. ET 2/17/22.

Docket Numbers: ER22–909–000.

Applicants: Selmer Farm, LLC.

Description: § 205(d) Rate Filing: Notice of Change in Category Seller Status in the SE Region to be effective 1/28/2022.

Filed Date: 1/27/22.

Accession Number: 20220127–5237.
Comment Date: 5 p.m. ET 2/17/22.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES22–26–000.

Applicants: MidAmerican Energy Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of MidAmerican Energy Company.

Filed Date: 1/27/22.

Accession Number: 20220127–5236.
Comment Date: 5 p.m. ET 2/17/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 27, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–02142 Filed 2–1–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4202–025]

KEI (Maine) Power Management (II) LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 4202–025.

c. *Date Filed:* September 28, 2021.

d. *Applicant:* KEI (Maine) Power Management (II), LLC (KEI Power).

e. *Name of Project:* Lowell Tannery Project (project).

f. *Location:* On the Passadumkeag River in Penobscot County, Maine. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Lewis C. Loon, KEI (Maine) Power Management (II), LLC c/o KEI (USA) Power Management Inc., 423 Brunswick Avenue, Gardiner, ME 04345; Phone at (207) 203–3025, or email at LewisC.Loan@kruger.com.

i. *FERC Contact:* Arash Barsari at (202) 502–6207, or arash.jalalibarsari@ferc.gov.

j. *Deadline for filing scoping comments:* February 26, 2022.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters

can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lowell Tannery Project (P–4202–025).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *The existing project consists of:* (1) A 230-foot-long, 21.5-foot-high concrete gravity dam that includes the following sections: (a) A left abutment section; (b) a 30-foot-long primary spillway with 42-inch-high flashboards and a crest elevation of 187.5 feet mean sea level (msl) at the top of the flashboards; (c) a 30.2-foot-long section with a seven-foot-wide log sluice and a ten-foot-wide tainter gate; (d) an 89-foot-long auxiliary spillway with 42-inch-high flashboards and a crest elevation of 187.5 feet msl at the top of the flashboards; (e) a 22.2-foot-long intake structure with two 15.5-foot-wide, 15.8-foot-high, angled trashracks with 1.5-inch clear bar spacing; and (f) a right abutment section; (2) an impoundment with a surface area of approximately 341 acres at an elevation of 187.5 feet msl; (3) a 69.4-foot-long, 26.7-foot-wide concrete powerhouse containing a 1,000-kilowatt vertical Kaplan turbine-generator unit; (4) a tailrace channel that discharges into the Passadumkeag River; (5) a 2.3/12.5-kilovolt (kV) step-up transformer and a 200-foot-long, 12.5-kV transmission line that connects the generator to the local utility distribution